

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-January 2010
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	5,433	--	--	8,454	99	282	13,671	33	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	1,910	-17	465	217	--	-763	497	191	2,651
Pentanes Plus	247	-17	--	0	--	-41	137	29	105
Liquefied Petroleum Gases	1,663	--	465	216	--	-722	359	162	2,545
Ethane/Ethylene	813	--	19	0	--	-20	--	--	853
Propane/Propylene	535	--	529	191	--	-506	--	131	1,630
Normal Butane/Butylene	155	--	-86	13	--	-193	208	31	37
Isobutane/Isobutylene	160	--	3	12	--	-3	151	--	26
Other Liquids	--	855	--	1,246	-143	397	1,482	65	15
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	855	--	11	42	30	836	42	0
Hydrogen	--	--	--	--	140	--	140	--	0
Oxygenates (excluding Fuel Ethanol)	--	37	--	--	-9	-15	1	42	0
Renewable Fuels (including Fuel Ethanol)	--	818	--	1	-79	46	694	--	0
Fuel Ethanol	--	818	--	1	-94	35	691	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	0	14	11	4	--	0
Other Hydrocarbons	--	--	--	10	-9	0	1	--	0
Unfinished Oils	--	--	--	556	--	101	437	--	18
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	679	-185	264	207	23	0
Reformulated	--	--	--	193	33	94	129	3	0
Conventional	--	--	--	486	-218	169	78	20	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	2	1	--	-3
Finished Petroleum Products	--	0	16,116	1,319	279	256	--	1,595	15,862
Finished Motor Gasoline	--	0	8,327	179	279	39	--	221	8,525
Reformulated	--	--	2,883	--	79	-2	--	3	2,961
Conventional	--	0	5,444	179	199	41	--	218	5,563
Finished Aviation Gasoline	--	--	12	0	--	1	--	--	11
Kerosene-Type Jet Fuel	--	--	1,339	150	--	11	--	113	1,365
Kerosene	--	--	27	8	--	18	--	0	16
Distillate Fuel Oil ⁵	--	--	3,563	429	0	-54	--	391	3,656
15 ppm sulfur and under ⁶	--	--	2,723	116	-33	-63	--	151	2,718
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	312	77	33	-84	--	196	310
Greater than 500 ppm sulfur	--	--	528	235	--	93	--	44	627
Residual Fuel Oil ⁷	--	--	625	373	--	81	--	295	622
Less than 0.31 percent sulfur	--	--	53	87	--	21	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	71	23	--	69	--	NA	NA
Greater than 1.00 percent sulfur	--	--	501	264	--	-9	--	NA	NA
Petrochemical Feedstocks	--	--	283	121	--	17	--	--	387
Naphtha for Petro. Feed. Use	--	--	198	38	--	15	--	--	220
Other Oils for Petro. Feed. Use	--	--	85	84	--	2	--	--	167
Special Naphthas	--	--	36	9	--	2	--	37	6
Lubricants	--	--	136	15	--	-7	--	53	106
Waxes	--	--	8	5	--	0	--	4	9
Petroleum Coke	--	--	746	13	--	34	--	460	266
Marketable	--	--	536	13	--	34	--	460	55
Catalyst	--	--	210	--	--	--	--	--	210
Asphalt and Road Oil	--	--	331	15	--	114	--	20	213
Still Gas	--	--	617	--	--	--	--	--	617
Miscellaneous Products	--	--	66	0	--	0	--	1	65
Total	7,343	838	16,581	11,236	234	172	15,650	1,883	18,528

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."